

Last modified: 07 January 2019

## LIST OF DATA AVAILABLE FOR FREE RE-USE

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The below list does not encompass the following data:

- data from Moldova (MD), Turkey (TR) and Ukraine (UA);
- data provided by interconnectors BritNed (interconnector between the Netherlands and the United Kingdom), Interconnexion France-Angleterre (interconnector between France and the United Kingdom) and Nemo Link (interconnector between Belgium and the United Kingdom); and
- data items No. 1, 2, 3, 4 and 18.1 from FYR of Macedonia (MK) and Iceland. These data items are marked with asterisks in the list.

#	Data item (full description of the data item to be found in the relevant Article of the Transparency Regulation – next column)	Relevant Article of the Transparency Regulation
1	Day-ahead forecast of the total load*	6.1.b
2	Week-ahead forecast of the total load*	6.1.c
3	Month-ahead forecast of the total load*	6.1.d
4	Year-ahead forecast of the total load*	6.1.e
6	Future changes to network elements and interconnector projects, including expansion and dismantling projects of transmission grids	9.1
7	Planned unavailability, including changes in the planned unavailability of interconnections and in the transmission grid	10.1.a
8	Changes in the actual availability of interconnections and in the transmission grid	10.1.b

9		Forecasted capacity	11.1
	9.1	- day-ahead	
	9.2	- week-ahead	
	9.3	- month-ahead	
	9.4	- year-ahead	
10		Relevant flow-based parameters	11.1
	10.1	- intraday	
	10.2	- day-ahead	
11		Offered capacity	11.1
	11.1	- intraday implicit	
	11.2	- day-ahead implicit	
	11.3	- intraday	
	11.4	- day-ahead	
	11.5	- week-ahead	
	11.6	- month-ahead	
	11.7	- year-ahead	
	11.8	- other	
12		Yearly report about critical network elements limiting offered capacities	11.4
13		Explicit allocations – capacity requested by the market	12.1.a
	13.1	- intraday	
	13.2	- daily	

	13.3	- weekly	
	13.4	- monthly	
	13.5	- yearly	
	13.6	- other	
14		Explicit allocations – capacity allocated to the market	12.1.a
	14.1	- intraday	
	14.2	- daily	
	14.3	- weekly	
	14.4	- monthly	
	14.5	- yearly	
	14.6	- other	
15		Explicit allocations – price	12.1.a
	15.1	- intraday	
	15.2	- daily	
	15.3	- weekly	
	15.4	- monthly	
	15.5	- yearly	
	15.6	- other	
16		Explicit allocations – auction revenue	12.1.a
	16.1	- intraday	
	16.2	- daily	
	16.3	- weekly	

	16.4	- monthly	
	16.5	- yearly	
	16.6	- other	
17	Total capacity nominated		12.1.b
18		Total capacity already allocated	12.1.c
	18.1	- intraday*	
	18.2	- daily	
	18.3	- weekly	
	18.4	- monthly	
	18.5	- yearly	
	18.6	- other	
19	Physical flows		12.1.g
20	Information relating to redispatching		13.1.a
21	Information relating to countertrading		13.1.b
22	Costs incurred from redispatching and countertrading and from any other remedial actions		13.1.c
23	Rules on balancing		17.1.a
24		Amount of balancing reserves under contract	17.1.b
	24.1	- hourly	
	24.2	- daily	
	24.3	- weekly	
	24.4	- monthly	

	24.5	- yearly	
	24.6	- long term	
25		Prices of procured balancing reserves	17.1.c
	25.1	- hourly	
	25.2	- daily	
	25.3	- weekly	
	25.4	- monthly	
	25.5	- yearly	
	25.6	- long term	
26	Accepted aggregated offers		17.1.d
27	Activated balancing energy		17.1.e
28	Prices of activated balancing energy		17.1.f
29	Imbalance prices		17.1.g
30	Total imbalance volumes		17.1.h
31	Monthly financial balance, including the expenses incurred to the TSO and the net income of the TSO		17.1.i
32	Cross control area balancing - volumes of exchanged bids and offers		17.1.j
33	Cross control area balancing - prices		17.1.j
34	Cross control areas balancing – volumes of balancing energy activated		17.1.j