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LIST OF DATA AVAILABLE FOR FREE RE-USE

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The below list, and the Creative Commons Attribution 4.0 International License, does not encompass the following data:

- data from Moldova (MD) and Turkey (TR);
- data items # 24, 26, 29, 30, 32, 33, 34 and 35 from Ukraine (UA) and data items # 24, 26, 29, 30, 32, 33, 34 and 35 data provided by interconnectors BritNed (interconnector between the Netherlands and the United Kingdom); and
- data provided by interconnectors Interconnexion France-Angleterre (interconnector between France and the United Kingdom) and Nemo Link (interconnector between Belgium and the United Kingdom).

| # | Data item (full description of the data item to be found in the relevant Article of the Transparency Regulation, the Electricity Balancing Regulation and/or the System Operation Regulation – next columns) | Relevant Article of the Electricity Balancing Regulation | Relevant Article of the System Operation Regulation | Relevant Article of the Transparency Regulation |
|---|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------|-----------------------------------------------------|-------------------------------------------------|
| 1 | Day-ahead forecast of the total load per market time unit | n.a | n.a | 6.1.b |
| 2 | Week-ahead forecast of the total load per day | n.a | n.a | 6.1.c |
| 3 | Month-ahead forecast of the total load per week | n.a | n.a | 6.1.d |
| 4 | Year-ahead forecast of the total load per week | n.a | n.a | 6.1.e |
| 5 | Report on developments: Future changes to network elements and interconnector projects, including expansion and dismantling projects of transmission grids | n.a | n.a | 9.1 |
| 6 | Planned unavailability, including changes in the planned | n.a | n.a | 10.1.a |

| | | | | | |
|------|---------|------------------------------------------------------------------------------------------|-----|-----|--------|
| | | unavailability of interconnections and in the transmission grid | | | |
| 7 | | Changes in the actual availability of interconnections and in the transmission grid | n.a | n.a | 10.1.b |
| 8 | | Forecasted cross-zonal capacity | n.a | n.a | 11.1.a |
| | 8.1 | - day-ahead | | | |
| | 8.2 | - week-ahead | | | |
| | 8.3 | - month-ahead | | | |
| | 8.4 | - year-ahead | | | |
| 9 | | Relevant flow-based parameters | n.a | n.a | 11.1.b |
| | 9.1 | - intraday | | | |
| | 9.2 | - day-ahead | | | |
| 10 | | Offered cross-zonal capacity | n.a | n.a | 11.1.a |
| | 10.1 | - intraday implicit | | | |
| | 10.2 | - day-ahead implicit | | | |
| | 10.3 | - intraday | | | |
| | 10.4 | - day-ahead | | | |
| | 10.5 | - week-ahead | | | |
| | 10.6 | - month-ahead | | | |
| | 10.7 | - year-ahead | | | |
| 10.8 | - other | | | | |
| 11 | | Yearly report about critical network elements limiting offered capacities | n.a | n.a | 11.4 |
| 12 | | Explicit allocations – capacity requested by the market | n.a | n.a | 12.1.a |
| | 12.1 | - intraday | | | |
| | 12.2 | - daily | | | |
| | 12.3 | - weekly | | | |
| | 12.4 | - monthly | | | |
| | 12.5 | - yearly | | | |
| | 12.6 | - other | | | |
| 13 | | Explicit allocations – transmission and interconnection capacity allocated to the market | n.a | n.a | 12.1.a |
| | 13.1 | - intraday | | | |
| | 13.2 | - daily | | | |
| | 13.3 | - weekly | | | |
| | 13.4 | - monthly | | | |

| | | | | | |
|----|------|----------------------------------------------------------------------------------------------------------|-----|-----|------------------|
| | 13.5 | - yearly | | | |
| | 13.6 | - other | | | |
| 14 | | Explicit allocations – transmission and interconnection price of the capacity | n.a | n.a | 12.1.a |
| | 14.1 | - intraday | | | |
| | 14.2 | - daily | | | |
| | 14.3 | - weekly | | | |
| | 14.4 | - monthly | | | |
| | 14.5 | - yearly | | | |
| | 14.6 | - other | | | |
| 15 | | Explicit allocations – transmission and interconnection auction revenue per border between bidding zones | n.a | n.a | 12.1.a |
| | 15.1 | - intraday | | | |
| | 15.2 | - daily | | | |
| | 15.3 | - weekly | | | |
| | 15.4 | - monthly | | | |
| | 15.5 | - yearly | | | |
| | 15.6 | - other | | | |
| 16 | | Total capacity nominated from explicit allocation | n.a | n.a | 12.1.b |
| 17 | | Total capacity already allocated | n.a | n.a | 12.1.c |
| | 17.1 | - intraday | | | |
| | 17.2 | - daily | | | |
| | 17.3 | - weekly | | | |
| | 17.4 | - monthly | | | |
| | 17.5 | - yearly | | | |
| | 17.6 | - other | | | |
| 18 | | Physical flows | n.a | n.a | 12.1.g |
| 19 | | Information relating to redispatching | n.a | n.a | 13.1.a |
| 20 | | Information relating to countertrading | n.a | n.a | 13.1.b |
| 21 | | Costs incurred from redispatching and countertrading and from any other remedial actions | n.a | n.a | 13.1.c |
| 22 | | Amount of balancing reserves under contract | n.a | n.a | 17.1.b 17.2.a |
| | 22.1 | - hourly | | | |

| | | | | | |
|----|------|-------------------------------------------------------------------------------------------------|----------------|-------|----------------------------------------------------------|
| | 22.2 | - daily | | | |
| | 22.3 | - weekly | | | |
| | 22.4 | - monthly | | | |
| | 22.5 | - yearly | | | |
| | 22.6 | - long term | | | |
| 23 | | Prices of the reserved capacity of balancing reserve | | | |
| | 23.1 | - hourly | n.a | n.a | 17.1.c 17.2.b |
| | 23.2 | - daily | | | |
| | 23.3 | - weekly | | | |
| | 23.4 | - monthly | | | |
| | 23.5 | - yearly | | | |
| | 23.6 | - long term | | | |
| 24 | | Procured balancing capacity | | | |
| | 24.1 | - hourly | | | |
| | 24.2 | - daily | | | |
| | 24.3 | - weekly | | | |
| | 24.4 | - monthly | | | |
| | 24.5 | - yearly | | | |
| | 24.6 | - long term | | | |
| 25 | | Prices of activated balancing energy | n.a | n.a | 17.1.f 17.2.e |
| 26 | | Aggregated balancing energy bids | 12.3.e (i, ii) | n.a | 17.1.d 17.1.e 17.1.j 17.2.c 17.2.d 17.2.i |
| | 26.1 | - Total volume of offered balancing energy bids | | | |
| | 26.2 | - Total volume of offered balancing energy bids separately per type of reserves | | | |
| | 26.3 | - Activated balancing energy | | | |
| | 26.4 | - Accepted aggregated offers | | | |
| 27 | | Imbalance prices | n.a | n.a | 17.1.g 17.2.f |
| 28 | | Total imbalance volumes | n.a | n.a | 17.1.h 17.2.g |
| 29 | | Current balancing state | 12.3.a | n.a | n.a |
| 30 | | Imbalance Netting | n.a | 186.2 | n.a |
| 31 | | Monthly financial balance (including the expenses incurred to the TSO and the net income of the | n.a | n.a | 17.1.i |

| | TSO) | | | |
|----|----------------------------------|-----|-------|-----|
| 32 | FRR capacity forecast | n.a | 188.3 | n.a |
| 33 | Actual reserve capacities on FRR | n.a | 188.4 | n.a |
| 34 | RR actual capacity | n.a | 189.3 | n.a |
| 35 | FRR actual capacity | n.a | 188.4 | n.a |