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The below list, and the Creative Commons Attribution 4.0 International License, does not encompass the following data:

- data from Georgia(GE), Moldova (MD) and Turkey (TR);
- data items # 24, 26, 29, 30, 32, 33, 34 and 35 from Ukraine (UA) and data items # 24, 26, 29, 30, 32, 33, 34 and 35 data provided by interconnectors BritNed (interconnector between the Netherlands and the United Kingdom); and
- data provided by interconnectors Interconnexion France-Angleterre (interconnector between France and the United Kingdom) and Nemo Link (interconnector between Belgium and the United Kingdom).

#	Data item (full description of the data item to be found in the relevant Article of the Transparency Regulation, the Electricity Balancing Regulation and/or the System Operation Regulation – next columns)	Relevant Article of the Electricity Balancing Regulation	Relevant Article of the System Operation Regulation	Relevant Article of the Transparency Regulation
1	Day-ahead forecast of the total load per market time unit	n.a	n.a	6.1.b
2	Week-ahead forecast of the total load per day	n.a	n.a	6.1.c
3	Month-ahead forecast of the total load per week	n.a	n.a	6.1.d

4		Year-ahead forecast of the total load per week	n.a	n.a	6.1.e
5		Report on developments: Future changes to network elements and interconnector projects, including expansion and dismantling projects of transmission grids	n.a	n.a	9.1
6		Planned unavailability, including changes in the planned unavailability of interconnections and in the transmission grid	n.a	n.a	10.1.a
7		Changes in the actual availability of interconnections and in the transmission grid	n.a	n.a	10.1.b
8		Forecasted cross-zonal capacity	n.a	n.a	11.1.a
	8.1	- day-ahead			
	8.2	- week-ahead			
	8.3	- month-ahead			
	8.4	- year-ahead			
9		Relevant flow-based parameters	n.a	n.a	11.1.b
	9.1	- intraday			
	9.2	- day-ahead			
10		Offered cross-zonal capacity	n.a	n.a	11.1.a
	10.1	- intraday implicit			
	10.2	- day-ahead implicit			
	10.3	- intraday			
	10.4	- day-ahead			
	10.5	- week-ahead			
	10.6	- month-ahead			

	10.7	- year-ahead			
	10.8	- other			
11		Yearly report about critical network elements limiting offered capacities	n.a	n.a	11.4
12		Explicit allocations – transmission and interconnection capacity requested by the market	n.a	n.a	12.1.a
	12.1	- intraday			
	12.2	- daily			
	12.3	- weekly			
	12.4	- monthly			
	12.5	- yearly			
	12.6	- other			
13		Explicit allocations – transmission and interconnection capacity allocated to the market	n.a	n.a	12.1.a
	13.1	- intraday			
	13.2	- daily			
	13.3	- weekly			
	13.4	- monthly			
	13.5	- yearly			
	13.6	- other			
14		Explicit allocations – transmission and interconnection price of the capacity	n.a	n.a	12.1.a
	14.1	- intraday			
	14.2	- daily			
	14.3	- weekly			

	14.4	- monthly			
	14.5	- yearly			
	14.6	- other			
15		Explicit allocations – transmission and interconnection auction revenue per border between bidding zones	n.a	n.a	12.1.a
	15.1	- intraday			
	15.2	- daily			
	15.3	- weekly			
	15.4	- monthly			
	15.5	- yearly			
	15.6	- other			
16		Total capacity nominated from explicit allocation	n.a	n.a	12.1.b
17		Total capacity already allocated	n.a	n.a	12.1.c
	17.1	- intraday			
	17.2	- daily			
	17.3	- weekly			
	17.4	- monthly			
	17.5	- yearly			
	17.6	- other			
18		Physical flows	n.a	n.a	12.1.g
19		Information relating to redispatching	n.a	n.a	13.1.a
20		Information relating to countertrading	n.a	n.a	13.1.b

21		Costs incurred from redispatching and countertrading and from any other remedial actions	n.a	n.a	13.1.c
22		Amount of balancing reserves under contract	n.a	n.a	17.1.b
	22.1	- hourly			
	22.2	- daily			
	22.3	- weekly			
	22.4	- monthly			
	22.5	- yearly			
	22.6	- long term			
23		Prices of the reserved capacity of balancing reserve	n.a	n.a	17.1.c
	23.1	- hourly			
	23.2	- daily			
	23.3	- weekly			
	23.4	- monthly			
	23.5	- yearly			
	23.6	- long term			
24		Procured balancing capacity	12.3.f	n.a	17.1.b
	24.1	- hourly			
	24.2	- daily			
	24.3	- weekly			
	24.4	- monthly			
	24.5	- yearly			
	24.6	- long term			
25		Prices of activated balancing energy	n.a	n.a	17.1.f 17.2.e
26		Aggregated balancing energy bids	12.3.e(i, ii)	n.a	17.1.d
	26.1	- Total volume of offered balancing energy bids			
	26.2	- Total volume of offered balancing energy bids separately per type of reserves			

	26.3	- Activated balancing energy			17.1.j
	26.4	- Accepted aggregated offers			17.2.c 17.2.d 17.2.i
27		Imbalance prices	n.a	n.a	17.1.g 17.2.f
28		Total imbalance volume	n.a	n.a	17.1.h 17.2.g
29		Current balancing state	12.3.a	n.a	n.a
30		Imbalance Netting	n.a	186.2	n.a
31		Monthly financial balance (including the expenses incurred to the TSO and the net income of the TSO)	n.a	n.a	17.1.i
32		FRR capacity forecast	n.a	188.3	n.a
33		Actual reserve capacities on FRR	n.a	188.4	n.a
34		RR actual capacity	n.a	189.3	n.a
35		FRR actual capacity	n.a	188.4	n.a