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LIST OF DATA AVAILABLE FOR FREE RE-USE

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The below list does not encompass the following data:

- data from Moldova (MD) and Turkey (TR);
- data provided by interconnectors Interconnexion France-Angleterre (interconnector between France and the United Kingdom) and Nemo Link (interconnector between Belgium and the United Kingdom).

#	Data item (full description of the data item to be found in the relevant Article of the Transparency Regulation – next column)	Relevant Article of the Transparency Regulation
1	Day-ahead forecast of the total load	6.1.b
2	Week-ahead forecast of the total load	6.1.c
3	Month-ahead forecast of the total load	6.1.d
4	Year-ahead forecast of the total load	6.1.e
6	Future changes to network elements and interconnector projects, including expansion and dismantling projects of transmission grids	9.1
7	Planned unavailability, including changes in the planned unavailability of interconnections and in the transmission grid	10.1.a
8	Changes in the actual availability of interconnections and in the transmission grid	10.1.b
9	Forecasted capacity	11.1

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	9.2	- week-ahead	
	9.3	- month-ahead	
	9.4	- year-ahead	
10		Relevant flow-based parameters	11.1
	10.1	- intraday	
	10.2	- day-ahead	
11		Offered capacity	11.1
	11.1	- intraday implicit	
	11.2	- day-ahead implicit	
	11.3	- intraday	
	11.4	- day-ahead	
	11.5	- week-ahead	
	11.6	- month-ahead	
	11.7	- year-ahead	
	11.8	- other	
12		Yearly report about critical network elements limiting offered capacities	11.4
13		Explicit allocations – capacity requested by the market	12.1.a
	13.1	- intraday	
	13.2	- daily	
	13.3	- weekly	

	13.4	- monthly	
	13.5	- yearly	
	13.6	- other	
14		Explicit allocations – capacity allocated to the market	12.1.a
	14.1	- intraday	
	14.2	- daily	
	14.3	- weekly	
	14.4	- monthly	
	14.5	- yearly	
	14.6	- other	
15		Explicit allocations – price	12.1.a
	15.1	- intraday	
	15.2	- daily	
	15.3	- weekly	
	15.4	- monthly	
	15.5	- yearly	
	15.6	- other	
16		Explicit allocations – auction revenue	12.1.a
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	16.2	- daily	
	16.3	- weekly	
	16.4	- monthly	

	16.5	- yearly	
	16.6	- other	
17	Total capacity nominated		12.1.b
18	Total capacity already allocated		12.1.c
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	18.4	- monthly	
	18.5	- yearly	
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20	Physical flows		12.1.g
21	Cross-zonal capacities allocated between bidding zones in Member States and third countries		12.1.h
22	Information relating to redispatching		13.1.a
23	Information relating to countertrading		13.1.b
24	Costs incurred from redispatching and countertrading and from any other remedial actions		13.1.c
25	Rules on balancing		17.1.a
26	Amount of balancing reserves under contract		17.1.b
	26.1	- hourly	
	26.2	- daily	
	26.3	- weekly	

	26.4	- monthly	
	26.5	- yearly	
	26.6	- long term	
27		Prices of procured balancing reserves	17.1.c
	27.1	- hourly	
	27.2	- daily	
	27.3	- weekly	
	27.4	- monthly	
	27.5	- yearly	
	27.6	- long term	
28		Accepted aggregated offers	17.1.d
29		Activated balancing energy	17.1.e
30		Prices of activated balancing energy	17.1.f
31		Imbalance prices	17.1.g
32		Total imbalance volumes	17.1.h
33		Monthly financial balance, including the expenses incurred to the TSO and the net income of the TSO	17.1.i
34		Cross control area balancing - volumes of exchanged bids and offers	17.1.j
35		Cross control area balancing - prices	17.1.j
36		Cross control areas balancing – volumes of balancing energy activated	17.1.j